

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of July 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VAEI'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588072311
	Date of Bill	04-Aug-23
	Due Date	10-Aug-23
	Tariff App. / Bld.	HT IIB / HT IIB
Chengalpattu - 600117	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	0	0.00
2. Peak Hour Consumption	1.91 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	0 (-)	0.00(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Quarters Consumption	0 per unit	0	0.00
6. Commercial Consumption	0 per unit	0	0.00
7. Temp. Supply Consumption	12.25 per unit	1062	13,009.50
8. Total Energy Charges			13,009.50
9. Demand Charges	562 per KVA	832.5	4,67,865.00
10. Total Demand and Energy Charges			4,80,874.50
ADD			
11. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
12. Belated Payment Surcharge for Govt service @0.5%			
13. Levy for exceeding con. demand	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges (Incl. 18% GST)			0.00
16. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
17. Electricity Tax			15,262.48
18. Additional Surcharge (Incl. 18% GST)			0.00
19. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			
			- 0.48
20. Assessment Amount			5,00,597.00
21. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 1,19,652.56
22. SD Refund amount / ASD amount if any			
23. Self Generation Tax			10,072.00
24. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
25. E Tax on consumption from IEX			0.00
Net Total			6,30,322.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			6,30,322.00
Rupees : Six Lakhs Thirty Thousand Three Hundred and Twenty Two Only			
Amount Payable after due date & upto	25-Aug-23	6,34,859.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

E & OE

FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	JULY 2023		

Reading Date : 01/08/2023		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	11455.885	12107.805	3533.485	0.52	
Initial Reading	11354.1	12003.65	3466.145		
Diff Reading	101.785	104.155	67.34		
Consumption	101785	104155	67340	520	
Average Consp.					
SLOT TYPE	C1				
Final Reading	974.34	1044.455		0.45	
Initial Reading	959.76	0			
Diff Reading	14.58	1044.455			
Consumption	14580	1044455		450	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1157.13	1233.185		0.166	
Initial Reading	1145.6	0			
Diff Reading	11.53	1233.185			
Consumption	11530	1233185		166	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	0			
Diff Reading	0	303.945			
Consumption	0	303945		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	1902.02	2008.38		0.117	
Initial Reading	1886.21	0			
Diff Reading	15.81	2008.38			
Consumption	15810	2008380		117	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/08/2023	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	10546		
Initial Reading	9483.9		
Diff. Reading	1062.1		
Consumption	1062		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	520.00	31	31	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		0.00
(b) Peak Charges		0.00
(c) Lavish illumination Charges		0.00
(d) LT Charges		13,009.50
Total		13,009.50
2) Recorded Demand Charges including Transformer Loss		2,92,240.00
3) Low Pf Surcharge		0.00
Taxable Amount		3,05,249.50
E-Tax Amount (5%)		15,262.48
II. Old E-Tax		0.00
III. Self generation Tax		10,072.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		25,334.48

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	12,203.00	41,584.00	582.00	267.00	0.00	2,666.00	0.00
Total	410.00	12,203.00	41,584.00	582.00	267.00	0.00	2,666.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	52,492.00
Total	52,492.00

High Tension Bill (Provisional) for the Month of July 2023
H.T. Bill Working Sheet

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	101785.00	14580.00	11530.00	0.00	59865.00	15810.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	1062.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	100723.00	14580.00	11530.00	0.00	58803.00	15810.00
Net Industrial Consumption	0.00	0.00	0.00	0.00	0.00	0.00

KVAH	104155	RKVAH	67340	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	52492	9448.56	472.	

REGISTRAR
Registrar

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	7	2023	0	0	0

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	7	2023	b2c/f5a45852636624d84169d3f3b00f25c382e8165bdaaba8a3f5a6b8135097

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of August 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VAE'L'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588082311
	Date of Bill	05-Sep-23
	Due Date	11-Sep-23
	Tariff App. / Bld.	HT IIB / HT IIB
Chengalpattu - 600117	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	49438	3,78,200.70
2. Peak Hour Consumption	1.91 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	0 (-)	0.00(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Quarters Consumption	0 per unit	0	0.00
6. Commercial Consumption	0 per unit	0	0.00
7. Temp. Supply Consumption	12.25 per unit	660	8,085.00
8. Total Energy Charges			3,86,285.70
9. Demand Charges	562 per KVA	832.5	4,67,865.00
10. Total Demand and Energy Charges			8,54,150.70
ADD			
11. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
12. Belated Payment Surcharge for Govt service @0.5%			
13. Levy for exceeding con. demand	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges (Incl. 18% GST)			0.00
16. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
17. Electricity Tax			38,703.25
18. Additional Surcharge (Incl. 18% GST)			0.00
19. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			
			- 0.25
20. Assessment Amount			8,97,314.00
21. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 1,20,850.04
22. SD Refund amount / ASD amount if any			
23. Self Generation Tax			10,281.00
24. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
25. E Tax on consumption from IEX			0.00
Net Total			10,28,445.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			785.00
Net Amount Payable			10,29,230.00

Rupees : Ten Lakhs Twenty Nine Thousand Two Hundred and Thirty Only

Amount Payable after due date & upto	26-Sep-23	10,36,582.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00

RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	AUGUST 2023		

Reading Date : 01/09/2023		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	11608.79	12263.51	3561.14	0.69	
Initial Reading	11455.885	12107.805	3533.485		
Diff Reading	152.905	155.705	27.655		
Consumption	152905	155705	27655	690	
Average Consp.					
SLOT TYPE	C1				
Final Reading	996.515	1067.225		0.611	
Initial Reading	974.34	1044.455			
Diff Reading	22.175	22.77			
Consumption	22175	22770		611	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1173.425	1249.87		0.204	
Initial Reading	1157.13	1233.185			
Diff Reading	16.295	16.685			
Consumption	16295	16685		204	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	1924.535	2031.27		0.138	
Initial Reading	1902.02	2008.38			
Diff Reading	22.515	22.89			
Consumption	22515	22890		138	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/09/2023	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	11205.5		
Initial Reading	10546		
Diff. Reading	659.5		
Consumption	660		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	690.00	31	31	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		3,78,200.70
(b) Peak Charges		0.00
(c) Lavish illumination Charges		0.00
(d) LT Charges		8,085.00
Total		3,86,285.70
2) Recorded Demand Charges including Transformer Loss		3,87,780.00
3) Low Pf Surcharge		0.00
Taxable Amount		11,52,266.40
E-Tax Amount (5%)		38,703.25
II. Old E-Tax		0.00
III. Self generation Tax		10,281.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		48,984.25

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	12,203.00	41,584.00	582.00	183.00	0.00	2,666.00	0.00
Total	410.00	12,203.00	41,584.00	582.00	183.00	0.00	2,666.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	53,578.00
Total	53,578.00

**High Tension Bill (Provisional) for the Month of August 2023
H.T. Bill Working Sheet**

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	152905.00	22175.00	16295.00	0.00	91920.00	22515.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	660.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	102807.00	22175.00	16295.00	0.00	41822.00	22515.00
Net Industrial Consumption	49438.00	0.00	0.00	0.00	49438.00	0.00

KVAH	155705	RKVAH	27655	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	53578	9644.04	482:	


REGISTRAR
Registrar

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	8	2023	785001	0.1	785

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	8	2023	b2c/a50383a71a43f1d44bbb07cadf9be92507528 47b20620fde0c8e0cdc5d96

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of September 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: Vael's Educational Trust, P.V.Vaithialingam Road,Old Pallavaram,Chennai Chengalpattu - 600117	Service No.	099094010588
	Bill No.	H4010588092311
	Date of Bill	04-Oct-23
	Due Date	10-Oct-23
	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	67934	5,19,695.10
2. Peak Hour Consumption	1.91 per unit	16808	32,145.30
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	0 (-)	0.00(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	12.25 per unit	483	5,916.75
9. Total Energy Charges			5,57,757.15
10. Demand Charges	562 per KVA	832.5	4,67,865.00
11. Total Demand and Energy Charges			10,25,622.15

ADD			
12. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges (Incl. 18% GST)			0.00
17. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
18. Electricity Tax			46,377.64
19. Additional Surcharge (Incl. 18% GST)			0.00
20. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			0.36
21. Assessment Amount			10,76,460.00
22. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 1,02,117.62
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			7,543.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			11,86,121.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			1,084.00
Net Amount Payable			11,87,205.00

Rupees : Eleven Lakhs Eighty Seven Thousand Two Hundred and Five Only

Amount Payable after due date & upto	25-Oct-23	11,95,705.00	(i.e 15 days Notice Period)
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Deduction of TDS under section 194Q	0.00
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RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

E & OE

FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	SEPTEMBER2023		

Reading Date : 01/10/2023		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	11752.635	12411.3	3593.105	0.658	
Initial Reading	11608.79	12263.51	3561.14		
Diff Reading	143.845	147.79	31.965		
Consumption	143845	147790	31965	658	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1016.855	1088.22		0.592	
Initial Reading	996.515	1067.225			
Diff Reading	20.34	20.995			
Consumption	20340	20995		592	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1189.82	1266.7		0.234	
Initial Reading	1173.425	1249.87			
Diff Reading	16.395	16.83			
Consumption	16395	16830		234	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	1946.77	2053.995		0.151	
Initial Reading	1924.535	2031.27			
Diff Reading	22.235	22.725			
Consumption	22235	22725		151	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/10/2023	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	11688.5		
Initial Reading	11205.5		
Diff. Reading	483		
Consumption	483		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	658.00	30	30	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		5,19,695.10
(b) Peak Charges		32,145.30
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		5,916.75
Total		5,57,757.15
2) Recorded Demand Charges including Transformer Loss		3,69,796.00
3) Low Pf Surcharge		0.00
Taxable Amount		14,79,393.55
E-Tax Amount (5%)		46,377.64
II. Old E-Tax		0.00
III. Self generation Tax		7,543.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		53,920.64

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	11,809.00	40,243.00	563.00	128.00	0.00	2,580.00	0.00
Total	410.00	11,809.00	40,243.00	563.00	128.00	0.00	2,580.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	39,309.00
Total	39,309.00

High Tension Bill (Provisional) for the Month of September 2023

H.T. Bill Working Sheet

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	143845.00	20340.00	16395.00	0.00	84875.00	22235.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	483.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	75428.00	8540.00	11387.00	0.00	33266.00	22235.00
Net Industrial Consumption	67934.00	11800.00	5008.00	0.00	51126.00	0.00

KVAH	147790	RKVAH	31965	Power Factor	0.97
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	39309	7075.62	353	

REGISTRAR

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	9	2023	1084003	0.1	1084

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	9	2023	b2c/6b772d05d17b4b9257dca5ce2ddb5f7a70711 bb8157e602f9cc252820137

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of October 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VAE'L'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588102311
	Date of Bill	06-Nov-23
	Due Date	12-Nov-23
	Tariff App. / Bld.	HT IIB / HT IIB
Chengalpattu - 600117	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	100056	7,65,428.40
2. Peak Hour Consumption	1.91 per unit	30625	58,570.31
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	0 (-)	0.00(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	12.25 per unit	382	4,679.50
9. Total Energy Charges			8,28,678.21
10. Demand Charges	562 per KVA	832.5	4,67,865.00
11. Total Demand and Energy Charges			12,96,543.21

ADD			
12. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges (Incl. 18% GST)			0.00
17. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
18. Electricity Tax			61,019.58
19. Additional Surcharge (Incl. 18% GST)			0.00
20. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			0.42
21. Assessment Amount			13,62,023.00
22. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 80,793.52
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			3,783.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			14,46,600.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			1,366.00
Net Amount Payable			14,47,966.00

Rupees : Fourteen Lakhs Forty Seven Thousand Nine Hundred and Sixty Six Only			
Amount Payable after due date & upto	27-Nov-23	14,58,340.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

E & OE

FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	OCTOBER 2023		

Reading Date : 01/11/2023		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	11890.9	12553.05	3622.51	0.697	
Initial Reading	11752.635	12411.3	3593.105		
Diff Reading	138.265	141.75	29.405		
Consumption	138265	141750	29405	697	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1036.46	1108.37		0.64	
Initial Reading	1016.855	1088.22			
Diff Reading	19.605	20.15			
Consumption	19605	20150		640	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1205.8	1283.075		0.239	
Initial Reading	1189.82	1266.7			
Diff Reading	15.98	16.375			
Consumption	15980	16375		239	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	1968.895	2076.565		0.181	
Initial Reading	1946.77	2053.995			
Diff Reading	22.125	22.57			
Consumption	22125	22570		181	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/11/2023	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	12070.7		
Initial Reading	11688.5		
Diff. Reading	382.2		
Consumption	382		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	697.00	31	31	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		7,65,428.40
(b) Peak Charges		58,570.31
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		4,679.50
Total		8,28,678.21
2) Recorded Demand Charges including Transformer Loss		3,91,714.00
3) Low Pf Surcharge		0.00
Taxable Amount		20,44,390.92
E-Tax Amount (5%)		61,019.58
II. Old E-Tax		0.00
III. Self generation Tax		3,783.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		64,802.58

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	12,203.00	41,584.00	582.00	86.00	0.00	2,666.00	0.00
Total	410.00	12,203.00	41,584.00	582.00	86.00	0.00	2,666.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	19,714.00
Total	19,714.00

High Tension Bill (Provisional) for the Month of October 2023

H.T. Bill Working Sheet

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	138265.00	19605.00	15980.00	0.00	80555.00	22125.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	382.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	37827.00	2445.00	2515.00	0.00	10742.00	22125.00
Net Industrial Consumption	100056.00	17160.00	13465.00	0.00	69431.00	0.00

KVAH	141750	RKVAH	29405	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	19714	3548.52	177.	

REGISTRAR
Registrar

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	10	2023	1365806	0.1	1366

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	10	2023	b2c/d0fbb9409e46196c806f6924937ee141a2a34 a6a8bba9d3d29a702987727

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of November 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VAE'L'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588112311
	Date of Bill	06-Dec-23
	Due Date	12-Dec-23
	Tariff App. / Bld.	HT IIB / HT IIB
Chengalpattu - 600117	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	91556	7,00,403.40
2. Peak Hour Consumption	1.91 per unit	25952	49,633.20
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	13043 (-)	4,988.95(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	12.25 per unit	269	3,295.25
9. Total Energy Charges			7,48,342.90
10. Demand Charges	562 per KVA	832.5	4,67,865.00
11. Total Demand and Energy Charges			12,16,207.90

ADD			
12. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges (Incl. 18% GST)			0.00
17. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
18. Electricity Tax			52,166.16
19. Additional Surcharge (Incl. 18% GST)			0.00
20. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			- 0.16
21. Assessment Amount			12,72,834.00
22. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 69,038.54
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			2,083.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			13,43,956.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			1,275.00
Net Amount Payable			13,45,231.00

Rupees : Thirteen Lakhs Forty Five Thousand Two Hundred and Thirty One Only			
Amount Payable after due date & upto	27-Dec-23	13,54,913.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

E & OE

FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	NOVEMBER 2023		

Reading Date : 01/12/2023		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	12003.55	12667.845	3643.195	0.516	
Initial Reading	11890.9	12553.05	3622.51		
Diff Reading	112.65	114.795	20.685		
Consumption	112650	114795	20685	516	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1053.255	1125.575		0.48	
Initial Reading	1036.46	1108.37			
Diff Reading	16.795	17.205			
Consumption	16795	17205		480	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1220.285	1297.985		0.191	
Initial Reading	1205.8	1283.075			
Diff Reading	14.485	14.91			
Consumption	14485	14910		191	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	1989.805	2098.055		0.148	
Initial Reading	1968.895	2076.565			
Diff Reading	20.91	21.49			
Consumption	20910	21490		148	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/12/2023	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	12340		
Initial Reading	12070.7		
Diff. Reading	269.3		
Consumption	269		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	516.00	30	30	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		7,00,403.40
(b) Peak Charges		49,633.20
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		3,295.25
Total		7,53,331.85
2) Recorded Demand Charges including Transformer Loss		2,89,992.00
3) Low Pf Surcharge		0.00
Taxable Amount		17,93,360.45
E-Tax Amount (5%)		52,166.16
II. Old E-Tax		0.00
III. Self generation Tax		2,083.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		54,249.16

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	12,399.00	40,243.00	563.00	37.00	0.00	2,580.00	0.00
Total	410.00	12,399.00	40,243.00	563.00	37.00	0.00	2,580.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	10,853.00
Total	10,853.00

**High Tension Bill (Provisional) for the Month of November 2023
H.T. Bill Working Sheet**

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	112650.00	16795.00	14485.00	0.00	60460.00	20910.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	269.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	20825.00	4834.00	494.00	0.00	7630.00	7867.00
Net Industrial Consumption	91556.00	11961.00	13991.00	0.00	52561.00	13043.00

KVAH	114795	RKVAH	20685	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	10853	1953.54	971	

REGISTRAR
Registrar

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	11	2023	1274917	0.1	1275

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	11	2023	b2c/6b861a61b5465b34a4e6a5af65c572e891819 eead795ce7f761c6f386b8f

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of December 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: Vael's Educational Trust, P.V.Vaithialingam Road,Old Pallavaram,Chennai Chengalpattu - 600117	Service No.	099094010588
	Bill No.	H4010588122311
	Date of Bill	06-Jan-24
	Due Date	12-Jan-24
	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	23827	1,82,276.55
2. Peak Hour Consumption	1.91 per unit	4432	8,476.20
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	0 (-)	0.00(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	12.25 per unit	162	1,984.50
9. Total Energy Charges			1,92,737.25
10. Demand Charges	562 per KVA	832.5	4,67,865.00
11. Total Demand and Energy Charges			6,60,602.25

ADD			
12. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges (Incl. 18% GST)			0.00
17. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
18. Electricity Tax			18,656.93
19. Additional Surcharge (Incl. 18% GST)			0.00
20. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			0.07
21. Assessment Amount			6,83,720.00
22. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 89,431.84
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			5,092.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			7,78,244.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			689.00
Net Amount Payable			7,78,933.00

Rupees : Seven Lakhs Seventy Eight Thousand Nine Hundred and Thirty Three Only

Amount Payable after due date & upto	27-Jan-24	7,84,597.00	(i.e 15 days Notice Period)
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Deduction of TDS under section 194Q	0.00
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RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

E & OE

FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	DECEMBER 2023		

Reading Date : 01/01/2024		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	12078.46	12744.995	3659.925	0.321	
Initial Reading	12003.55	12667.845	3643.195		
Diff Reading	74.91	77.15	16.73		
Consumption	74910	77150	16730	321	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1063.88	1136.57		0.293	
Initial Reading	1053.255	1125.575			
Diff Reading	10.625	10.995			
Consumption	10625	10995		293	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1230.465	1308.575		0.145	
Initial Reading	1220.285	1297.985			
Diff Reading	10.18	10.59			
Consumption	10180	10590		145	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	2004.89	2113.835		0.137	
Initial Reading	1989.805	2098.055			
Diff Reading	15.085	15.78			
Consumption	15085	15780		137	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/01/2024	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	12502		
Initial Reading	12340		
Diff. Reading	162		
Consumption	162		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	321.00	31	31	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		1,82,276.55
(b) Peak Charges		8,476.20
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		1,984.50
Total		1,92,737.25
2) Recorded Demand Charges including Transformer Loss		1,80,402.00
3) Low Pf Surcharge		0.00
Taxable Amount		5,63,892.00
E-Tax Amount (5%)		18,656.93
II. Old E-Tax		0.00
III. Self generation Tax		5,092.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		23,748.93

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	12,813.00	41,584.00	582.00	62.00	0.00	2,666.00	0.00
Total	410.00	12,813.00	41,584.00	582.00	62.00	0.00	2,666.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	26,538.00
Total	26,538.00

**High Tension Bill (Provisional) for the Month of December 2023
H.T. Bill Working Sheet**

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	74910.00	10625.00	10180.00	0.00	39020.00	15085.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	162.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	50921.00	10625.00	5748.00	0.00	19463.00	15085.00
Net Industrial Consumption	23827.00	0.00	4432.00	0.00	19395.00	0.00

KVAH	77150	RKVAH	16730	Power Factor	0.97
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	26538	4776.84	2381	

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	12	2023	688812	0.1	689

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	12	2023	b2c/eeb3c86c0b9a5b4c25b92b35afecb52f88613c adffcc3b6fe4f6df8db4fe

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2024

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VAE'L'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588012411
	Date of Bill	05-Feb-24
	Due Date	11-Feb-24
	Tariff App. / Bld.	HT IIB / HT IIB
Chengalpattu - 600117	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	33786	2,58,462.90
2. Peak Hour Consumption	1.91 per unit	7790	14,898.38
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	3550 (-)	1,357.88(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	12.25 per unit	226	2,768.50
9. Total Energy Charges			2,74,771.90
10. Demand Charges	562 per KVA	832.5	4,67,865.00
11. Total Demand and Energy Charges			7,42,636.90

ADD			
12. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges (Incl. 18% GST)			0.00
17. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
18. Electricity Tax			28,249.93
19. Additional Surcharge (Incl. 18% GST)			0.00
20. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			0.07
21. Assessment Amount			7,75,347.00
22. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 93,818.58
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			5,801.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			8,74,967.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			781.00
Net Amount Payable			8,75,748.00

Rupees : Eight Lakhs Seventy Five Thousand Seven Hundred and Forty Eight Only			
Amount Payable after due date & upto	26-Feb-24	8,82,061.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

E & OE

FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	JANUARY 2024		

Reading Date : 01/02/2024		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	12170.48	12838.77	3676.59	0.514	
Initial Reading	12078.46	12744.995	3659.925		
Diff Reading	92.02	93.775	16.665		
Consumption	92020	93775	16665	514	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1077.74	1150.735		0.43	
Initial Reading	1063.88	1136.57			
Diff Reading	13.86	14.165			
Consumption	13860	14165		430	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1241.885	1320.265		0.171	
Initial Reading	1230.465	1308.575			
Diff Reading	11.42	11.69			
Consumption	11420	11690		171	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	2021.36	2130.665		0.129	
Initial Reading	2004.89	2113.835			
Diff Reading	16.47	16.83			
Consumption	16470	16830		129	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/02/2024	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	12728		
Initial Reading	12502		
Diff. Reading	226		
Consumption	226		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	514.00	31	31	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		
1) Realised energy charges		Amount (Rs.)
(a) Actual Energy Charges		2,58,462.90
(b) Peak Charges		14,898.38
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		2,768.50
Total		2,76,129.78
2) Recorded Demand Charges including Transformer Loss		2,88,868.00
3) Low Pf Surcharge		0.00
Taxable Amount		8,38,359.06
E-Tax Amount (5%)		28,249.93
II. Old E-Tax		0.00
III. Self generation Tax		5,801.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		34,050.93

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	12,813.00	41,584.00	582.00	91.00	0.00	2,666.00	0.00
Total	410.00	12,813.00	41,584.00	582.00	91.00	0.00	2,666.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	30,231.00
Total	30,231.00

**High Tension Bill (Provisional) for the Month of January 2024
H.T. Bill Working Sheet**

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	92020.00	13860.00	11420.00	0.00	50270.00	16470.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	226.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	58008.00	13541.00	3949.00	0.00	27598.00	12920.00
Net Industrial Consumption	33786.00	319.00	7471.00	0.00	22446.00	3550.00

KVAH	93775	RKVAH	16665	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	30231	5441.58	2721	

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	1	2024	781148	0.1	781

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	1	2024	b2c/71ec85bcd2a534c44d235af18c5c1e99863e05802e7324354189e07baa99

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of February 2024

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VAEI'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588022411
	Date of Bill	06-Mar-24
	Due Date	12-Mar-24
	Tariff App. / Bld.	HT IIB / HT IIB
Chengalpattu - 600117	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	78529	6,00,746.85
2. Peak Hour Consumption	1.91 per unit	17016	32,543.10
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	9985 (-)	3,819.26(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	12.25 per unit	118	1,445.50
9. Total Energy Charges			6,30,916.19
10. Demand Charges	562 per KVA	832.5	4,67,865.00
11. Total Demand and Energy Charges			10,98,781.19

ADD			
12. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges (Incl. 18% GST)			0.00
17. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
18. Electricity Tax			48,484.38
19. Additional Surcharge (Incl. 18% GST)			0.00
20. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			- 0.38
21. Assessment Amount			11,51,726.00
22. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 83,069.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			5,506.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			12,40,301.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			1,157.00
Net Amount Payable			12,41,458.00

Rupees : Twelve Lakhs Forty One Thousand Four Hundred and Fifty Eight Only			
Amount Payable after due date & upto	27-Mar-24	12,50,364.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

E & OE

FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	FEBRUARY 2024		

Reading Date : 01/03/2024		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	12304.19	12974.095	3696.1	0.596	
Initial Reading	12170.48	12838.77	3676.59		
Diff Reading	133.71	135.325	19.51		
Consumption	133710	135325	19510	596	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1096.495	1169.78		0.477	
Initial Reading	1077.74	1150.735			
Diff Reading	18.755	19.045			
Consumption	18755	19045		477	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1256.305	1334.915		0.181	
Initial Reading	1241.885	1320.265			
Diff Reading	14.42	14.65			
Consumption	14420	14650		181	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	2042.105	2151.685		0.134	
Initial Reading	2021.36	2130.665			
Diff Reading	20.745	21.02			
Consumption	20745	21020		134	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/03/2024	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	12846		
Initial Reading	12728		
Diff. Reading	118		
Consumption	118		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	596.00	29	29	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		6,00,746.85
(b) Peak Charges		32,543.10
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		1,445.50
Total		6,34,735.45
2) Recorded Demand Charges including Transformer Loss		3,34,952.00
3) Low Pf Surcharge		0.00
Taxable Amount		16,02,977.40
E-Tax Amount (5%)		48,484.38
II. Old E-Tax		0.00
III. Self generation Tax		5,506.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		53,990.38

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	11,986.00	38,901.00	545.00	37.00	0.00	2,494.00	0.00
Total	410.00	11,986.00	38,901.00	545.00	37.00	0.00	2,494.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	28,696.00
Total	28,696.00

High Tension Bill (Provisional) for the Month of February 2024

H.T. Bill Working Sheet

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	133710.00	18755.00	14420.00	0.00	79790.00	20745.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	118.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	55063.00	11516.00	4643.00	0.00	28144.00	10760.00
Net Industrial Consumption	78529.00	7239.00	9777.00	0.00	51528.00	9985.00

KVAH	135325	RKVAH	19510	Power Factor	0.99
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	28696	0		

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	2	2024	1157232	0.1	1157

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	2	2024	b2c/e0bb6ffd4f8f4b3b98664b9639cab63bd77291 e7be1a5c03c646daa67acf

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of March 2024

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VAE'L'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588032411
	Date of Bill	05-Apr-24
	Due Date	11-Apr-24
	Tariff App. / Bld.	HT IIB / HT IIB
Chengalpattu - 600117	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	130238	9,96,320.70
2. Peak Hour Consumption	1.91 per unit	33630	64,317.38
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	22573 (-)	8,634.17(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	12.25 per unit	223	2,731.75
9. Total Energy Charges			10,54,735.66
10. Demand Charges	562 per KVA	832.5	4,67,865.00
11. Total Demand and Energy Charges			15,22,600.66

ADD			
12. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges (Incl. 18% GST)			0.00
17. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
18. Electricity Tax			71,040.09
19. Additional Surcharge (Incl. 18% GST)			0.00
20. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			- 0.09
21. Assessment Amount			15,98,101.00
22. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 63,067.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			950.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			16,62,118.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			16,62,118.00

Rupees : Sixteen Lakhs Sixty Two Thousand One Hundred and Eighteen Only

Amount Payable after due date & upto	26-Apr-24	16,74,044.00	(i.e 15 days Notice Period)
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Deduction of TDS under section 194Q	0.00
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RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

E & OE

FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	MARCH 2024		

Reading Date : 01/04/2024		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	12444.155	13116.205	3718.62	0.636	
Initial Reading	12304.19	12974.095	3696.1		
Diff Reading	139.965	142.11	22.52		
Consumption	139965	142110	22520	636	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1116.295	1190.01		0.529	
Initial Reading	1096.495	1169.78			
Diff Reading	19.8	20.23			
Consumption	19800	20230		529	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1272.555	1351.515		0.21	
Initial Reading	1256.305	1334.915			
Diff Reading	16.25	16.6			
Consumption	16250	16600		210	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	2065.43	2175.27		0.169	
Initial Reading	2042.105	2151.685			
Diff Reading	23.325	23.585			
Consumption	23325	23585		169	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/04/2024	Meter No.	01042016
MF	1	kWhr	kVAhr
		rkVAhr	kVAmd

Final Reading	13068.9		
Initial Reading	12846		
Diff. Reading	222.9		
Consumption	223		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	636.00	31	31	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		9,96,320.70
(b) Peak Charges		64,317.38
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		2,731.75
Total		10,63,369.83
2) Recorded Demand Charges including Transformer Loss		3,57,432.00
3) Low Pf Surcharge		0.00
Taxable Amount		24,81,439.91
E-Tax Amount (5%)		71,040.09
II. Old E-Tax		0.00
III. Self generation Tax		950.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		71,990.09

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	12,813.00	41,584.00	582.00	59.00	0.00	2,666.00	0.00
Total	410.00	12,813.00	41,584.00	582.00	59.00	0.00	2,666.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	4,953.00
Total	4,953.00

**High Tension Bill (Provisional) for the Month of March 2024
H.T. Bill Working Sheet**

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	139965.00	19800.00	16250.00	0.00	80590.00	23325.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	223.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	9504.00	1859.00	561.00	0.00	6332.00	752.00
Net Industrial Consumption	130238.00	17941.00	15689.00	0.00	74035.00	22573.00

KVAH	142110	RKVAH	22520	Power Factor	0.99
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	4953	0		

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	3	2024	0	0	0

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	3	2024	b2c/aa03df7d75cde8330db291b78ff95f560e0fdd74f73bdd2baf91f1dd4c51

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of April 2024

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VAE'L'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588042411
	Date of Bill	06-May-24
	Due Date	12-May-24
	Tariff App. / Bld.	HT IIB / HT IIB
Chengalpattu - 600117	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	141101	10,79,422.65
2. Peak Hour Consumption	1.91 per unit	35611	68,106.04
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	21121 (-)	8,078.78(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	12.25 per unit	325	3,981.25
9. Total Energy Charges			11,43,431.16
10. Demand Charges	562 per KVA	832.5	4,67,865.00
11. Total Demand and Energy Charges			16,11,296.16

ADD			
12. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges (Incl. 18% GST)			0.00
17. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
18. Electricity Tax			77,048.76
19. Additional Surcharge (Incl. 18% GST)			0.00
20. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			0.24
21. Assessment Amount			16,92,805.00
22. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 61,426.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			931.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			17,55,162.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			17,55,162.00

Rupees : Seventeen Lakhs Fifty Five Thousand One Hundred and Sixty Two Only			
Amount Payable after due date & upto	27-May-24	17,67,741.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

E & OE

FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	APRIL 2024		

Reading Date : 01/05/2024		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	12594.895	13269.005	3741.13	0.693	
Initial Reading	12444.155	13116.205	3718.62		
Diff Reading	150.74	152.8	22.51		
Consumption	150740	152800	22510	693	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1136.965	1211.16		0.611	
Initial Reading	1116.295	1190.01			
Diff Reading	20.67	21.15			
Consumption	20670	21150		611	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1289.69	1368.955		0.282	
Initial Reading	1272.555	1351.515			
Diff Reading	17.135	17.44			
Consumption	17135	17440		282	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	2088.14	2198.23		0.166	
Initial Reading	2065.43	2175.27			
Diff Reading	22.71	22.96			
Consumption	22710	22960		166	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/05/2024	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	13393.8		
Initial Reading	13068.9		
Diff. Reading	324.9		
Consumption	325		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	693.00	30	30	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		10,79,422.65
(b) Peak Charges		68,106.04
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		3,981.25
Total		11,51,509.94
2) Recorded Demand Charges including Transformer Loss		3,89,466.00
3) Low Pf Surcharge		0.00
Taxable Amount		26,88,504.63
E-Tax Amount (5%)		77,048.76
II. Old E-Tax		0.00
III. Self generation Tax		931.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		77,979.76

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	12,399.00	40,243.00	563.00	73.00	0.00	2,580.00	0.00
Total	410.00	12,399.00	40,243.00	563.00	73.00	0.00	2,580.00	0.00

CHARGES	C010-DSM Charges	WHLC-Wheeling Charges
079204720129	304.00	4,854.00
Total	304.00	4,854.00

High Tension Bill (Provisional) for the Month of April 2024
H.T. Bill Working Sheet

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	150740.00	20670.00	17135.00	0.00	90225.00	22710.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	325.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	9314.00	848.00	1346.00	0.00	5531.00	1589.00
Net Industrial Consumption	141101.00	19822.00	15789.00	0.00	84369.00	21121.00

KVAH	152800	RKVAH	22510	Power Factor	0.99
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	4854	0		

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	4	2024	0	0	0

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	4	2024	b2c/56e84a7be63b955d32bddff526ed816c93716 e50305753b17abb41164609

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of May 2024

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VAE'L'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588052411
	Date of Bill	06-Jun-24
	Due Date	12-Jun-24
	Tariff App. / Bld.	HT IIB / HT IIB
Chengalpattu - 600117	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	93899	7,18,327.35
2. Peak Hour Consumption	1.91 per unit	18822	35,997.08
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	10938 (-)	4,183.79(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	12.25 per unit	250	3,062.50
9. Total Energy Charges			7,53,203.14
10. Demand Charges	562 per KVA	832.5	4,67,865.00
11. Total Demand and Energy Charges			12,21,068.14

ADD			
12. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges (Incl. 18% GST)			0.00
17. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
18. Electricity Tax			53,970.63
19. Additional Surcharge (Incl. 18% GST)			0.00
20. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			0.37
21. Assessment Amount			12,79,499.00
22. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 83,886.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			4,571.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			13,67,956.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			13,67,956.00

Rupees : Thirteen Lakhs Sixty Seven Thousand Nine Hundred and Fifty Six Only			
Amount Payable after due date & upto	27-Jun-24	13,77,777.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

E & OE

FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	MAY 2024		

Reading Date : 01/06/2024		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	12734.755	13410.945	3762.93	0.573	
Initial Reading	12594.895	13269.005	3741.13		
Diff Reading	139.86	141.94	21.8		
Consumption	139860	141940	21800	573	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1155.355	1230.04		0.504	
Initial Reading	1136.965	1211.16			
Diff Reading	18.39	18.88			
Consumption	18390	18880		504	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1305.75	1385.27		0.272	
Initial Reading	1289.69	1368.955			
Diff Reading	16.06	16.315			
Consumption	16060	16315		272	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	2110.255	2220.605		0.134	
Initial Reading	2088.14	2198.23			
Diff Reading	22.115	22.375			
Consumption	22115	22375		134	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/06/2024	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	13644		
Initial Reading	13393.8		
Diff. Reading	250.2		
Consumption	250		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	573.00	31	31	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		7,18,327.35
(b) Peak Charges		35,997.08
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		3,062.50
Total		7,57,386.93
2) Recorded Demand Charges including Transformer Loss		3,22,026.00
3) Low Pf Surcharge		0.00
Taxable Amount		18,33,737.36
E-Tax Amount (5%)		53,970.63
II. Old E-Tax		0.00
III. Self generation Tax		4,571.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		58,541.63

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	12,813.00	41,584.00	582.00	521.00	0.00	2,666.00	0.00
Total	410.00	12,813.00	41,584.00	582.00	521.00	0.00	2,666.00	0.00

CHARGES	C010-DSM Charges	WHLC-Wheeling Charges
079204720129	1,488.00	23,822.00
Total	1,488.00	23,822.00

High Tension Bill (Provisional) for the Month of May 2024
H.T. Bill Working Sheet

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egypt. consumed)	139860.00	18390.00	16060.00	0.00	83295.00	22115.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	250.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	45711.00	5583.00	10045.00	0.00	18906.00	11177.00
Net Industrial Consumption	93899.00	12807.00	6015.00	0.00	64139.00	10938.00

KVAH	141940	RKVAH	21800	Power Factor	0.99
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	23822	0		

REGISTRAR
Registrar

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	5	2024	0	0	0

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	5	2024	b2c/28cc37094cc453fab8b1332bbe1554385a5150d302eee684581d7763dc1

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094010588	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094010588	IFSC Code :FDRL0000CMS (FEDERAL BANK)

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of June 2024

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VAE'L'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588062411
	Date of Bill	06-Jul-24
	Due Date	12-Jul-24
	Tariff App. / Bld.	HT IIB / HT IIB
Chengalpattu - 600117	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.65 per unit	23434	1,79,270.10
2. Peak Hour Consumption	1.91 per unit	711	1,359.79
3. Night Hour Consumption (5% Rebate)	0.3825 per unit	0 (-)	0.00(-)
4. Lavish illumination charges (Entire consumption)	0.3825 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	12.25 per unit	179	2,192.75
9. Total Energy Charges			1,82,822.64
10. Demand Charges	562 per KVA	832.5	4,67,865.00
11. Total Demand and Energy Charges			6,50,687.64

ADD			
12. Meter Rent(Including 9 %SGST&9 %CGST)			4,460.40
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges (Incl. 18% GST)			0.00
17. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
18. Electricity Tax			20,605.94
19. Additional Surcharge (Incl. 18% GST)			0.00
20. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			0.06
21. Assessment Amount			6,75,754.00
22. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 80,049.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			4,285.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			7,60,088.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			257.00
Net Amount Payable			7,60,345.00

Rupees : Seven Lakhs Sixty Thousand Three Hundred and Forty Five Only			
Amount Payable after due date & upto	27-Jul-24	7,65,861.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

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FOR DEPUTY FIN. CONTR

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	JUNE 2024		

Reading Date : 01/07/2024		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	12801.215	13478.71	3773.73	0.408	
Initial Reading	12734.755	13410.945	3762.93		
Diff Reading	66.46	67.765	10.8		
Consumption	66460	67765	10800	408	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1164.49	1239.465		0.356	
Initial Reading	1155.355	1230.04			
Diff Reading	9.135	9.425			
Consumption	9135	9425		356	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1312.695	1392.385		0.116	
Initial Reading	1305.75	1385.27			
Diff Reading	6.945	7.115			
Consumption	6945	7115		116	
Average Consp.					
SLOT TYPE	C3				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	2120.475	2231.11		0.11	
Initial Reading	2110.255	2220.605			
Diff Reading	10.22	10.505			
Consumption	10220	10505		110	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal
Reading Date	01/07/2024	Meter No.	01042016
MF	1	kWhr	kVAhr
			rkVAhr
			kVAmd

Final Reading	13823		
Initial Reading	13644		
Diff. Reading	179		
Consumption	179		
Avg Consumption			

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	408.00	30	30	832.50	562.00	4,67,865.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		1,79,270.10
(b) Peak Charges		1,359.79
(c) Lavish illumination Charges		0.00
(d) Green Tariff Charges		0.00
(e) LT Charges		2,192.75
Total		1,82,822.64
2) Recorded Demand Charges including Transformer Loss		2,29,296.00
3) Low Pf Surcharge		0.00
Taxable Amount		5,92,748.53
E-Tax Amount (5%)		20,605.94
II. Old E-Tax		0.00
III. Self generation Tax		4,285.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		24,890.94

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	410.00	12,399.00	40,243.00	563.00	99.00	0.00	2,580.00	0.00
Total	410.00	12,399.00	40,243.00	563.00	99.00	0.00	2,580.00	0.00

CHARGES	C010-DSM Charges	WHLC-Wheeling Charges
079204720129	1,425.00	22,330.00
Total	1,425.00	22,330.00

High Tension Bill (Provisional) for the Month of June 2024

H.T. Bill Working Sheet

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	66460.00	9135.00	6945.00	0.00	40160.00	10220.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	179.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	42847.00	8424.00	6945.00	0.00	17258.00	10220.00
Net Industrial Consumption	23434.00	711.00	0.00	0.00	22723.00	0.00

KVAH	67765	RKVAH	10800	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3780	680.4	340.2	340.2
61800	WHEELING CHARGES RECOVERIES	22330	0		

TCS Details

Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs
099094010588	6	2024	256896	0.1	257

e Invoice Details

Service No	Bill Month	Bill Year	IRN No.
099094010588	6	2024	b2c/3f1a9912f387f0633a1c474f8e65aaae58ac517 20156e4ee7b0cc5c6fada

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3.	TNEB099094010588	IFSC Code :ICIC0000106 (ICICI BANK)